



# INTERIM FINANCIAL REPORT



SIX-MONTHS ENDED  
MARCH 31, 2026  
(UNAUDITED)

# Orlando Utilities Commission

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The unaudited statements presented in this interim financial report have been prepared in accordance with generally accepted accounting principles and follow the standards outlined by the Governmental Accounting Standards Board. It is management's assertion that the management discussion and supporting statements do not omit information necessary for a fair presentation nor do they improperly include untrue statements of a material fact or statements of a misleading nature.

## Management's Discussion and Analysis

The following discussion and analysis provides an overview of OUC's unaudited and preliminary financial position and results of operations in comparison to the approved budget and prior year equivalent period.

- The Statements of Revenues, Expenses and Changes in Net Position present the financial information for the six-months ended March 31, 2026 in comparison to the approved budget and prior year equivalent period.
  - Income before contributions for the six-months ended March 31, 2026 was \$57.9 million, which is \$9.7 million higher than budget and \$17.5 million higher than prior year.
- The Statements of Net Position present the nature and amount of resources and obligations at March 31, 2026 and September 30, 2025.
- The Statements of Cash Flows present the cash provided and used by operating activities, non-capital financing activities, capital financing activities and investing activities.

## Operating Revenues Analysis

(\$ in millions)	As of March			Variance			
	2026 Actual	2026 Budget	2025 Actual	Actual vs Budget		2026 vs 2025	
Retail electric (Orlando & St. Cloud)	\$ 265.6	\$ 267.6	\$ 249.8	\$ (2.0)	(0.7)%	\$ 15.8	6.3 %
Wholesale electric	10.7	9.8	8.0	0.9	9.2 %	2.7	33.8 %
Water	50.3	52.3	50.0	(2.0)	(3.8)%	0.3	0.6 %
Chilled water	21.4	19.7	19.1	1.7	8.6 %	2.3	12.0 %
Lighting	10.8	11.1	10.9	(0.3)	(2.7)%	(0.1)	(0.9)%
Other	18.2	17.1	16.9	1.1	6.4 %	1.3	7.7 %
<b>Total operating revenues, net of fuel</b>	<b>\$ 377.0</b>	<b>\$ 377.6</b>	<b>\$ 354.7</b>	<b>\$ (0.6)</b>	<b>(0.2)%</b>	<b>\$ 22.3</b>	<b>6.3 %</b>
Fuel	166.2	179.3	146.7	(13.1)	(7.3)%	19.5	13.3 %
<b>Total operating revenues</b>	<b>\$ 543.2</b>	<b>\$ 556.9</b>	<b>\$ 501.4</b>	<b>\$ (13.7)</b>	<b>(2.5)%</b>	<b>\$ 41.8</b>	<b>8.3 %</b>

### Budget Analysis:

- Operating revenues, net of fuel revenues, were \$0.6 million lower than budget, including the deferral of \$25.0 million in wholesale energy revenues. These deferrals were driven by increased wholesale opportunities arising from the nationwide cold weather event.
- Fuel revenues, which are a pass-through charge of fuel expenses, were \$13.1 million lower than budget driven by lower than expected fuel commodity prices.

### Prior Year Analysis

- Operating revenues, net of fuel revenues, were \$22.3 million higher than prior year, including the deferral of \$25.0 million in wholesale electric revenues, due to growth in the retail electric customer base, wholesale electric sales opportunities from the nationwide cold weather event, and higher chilled water revenues from the commencement of operations at the Universal Epic Universe chilled water plant.
- Fuel revenues, which are a pass-through charge of fuel expenses, were \$19.5 million higher than prior year due to rising fuel commodity prices and increased energy production driven by customer growth and wholesale electric sales opportunities.

## Operating Expenses Analysis

(\$ in millions)	As of March			Variance			
	2026 Actual	2026 Budget	2025 Actual	Actual vs Budget		2026 vs 2025	
Unit department expenses	\$ 178.5	\$ 179.9	\$ 164.1	\$ (1.4)	(0.8)%	\$ 14.4	8.8 %
Depreciation and amortization	83.1	86.5	90.4	(3.4)	(3.9)%	(7.3)	(8.1)%
Payments to other governments & taxes	36.6	36.6	34.1	—	— %	2.5	7.3 %
Capacity payments	13.2	13.2	13.0	—	— %	0.2	1.5 %
Emergency response expenses	—	—	2.6	—	100.0 %	(2.6)	(100.0)%
<b>Total operating expenses, net of fuel</b>	<b>\$ 311.4</b>	<b>\$ 316.2</b>	<b>\$ 304.2</b>	<b>\$ (4.8)</b>	<b>(1.5)%</b>	<b>\$ 7.2</b>	<b>2.4 %</b>
Fuel	166.2	179.3	146.7	(13.1)	(7.3)%	19.5	13.3 %
<b>Total operating expenses</b>	<b>\$ 477.6</b>	<b>\$ 495.5</b>	<b>\$ 450.9</b>	<b>\$ (17.9)</b>	<b>(3.6)%</b>	<b>\$ 26.7</b>	<b>5.9 %</b>

### Budget Analysis:

- Operating expenses, net of fuel for generation and purchased power, were \$4.8 million lower than budget due to lower than expected depreciation, electric plant and distribution maintenance, and outside services, partially offset by higher medical costs.
- Fuel for generation and purchased power expenses were \$13.1 million lower than budget driven by lower than expected fuel commodity prices.

Prior Year Analysis:

- Operating expenses, net of fuel for generation and purchased power, were \$7.2 million higher than prior year, driven by higher employee benefit costs, outside services, and increased electric utility costs associated with the commencement of operations at the Universal Epic Universe chilled water plant. These increases were partially offset by lower depreciation expenses following the full depreciation of SEC Unit 1 and by the absence of emergency response expenses associated with Hurricane Milton that were incurred in the prior year.
- Fuel for generation and purchased power expenses were \$19.5 million higher than prior year due to rising fuel commodity prices and increased energy production driven by customer growth and wholesale electric sales opportunities.

**Non-Operating Income and Expense Analysis**

(\$ in millions)	As of March			Variance	
	2026 Actual	2026 Budget	2025 Actual	Actual vs Budget	2026 vs 2025
Interest income	\$ 15.5	\$ 16.5	\$ 15.0	\$ (1.0) (6.1)%	\$ 0.5 3.3 %
Other income, net	4.5	3.7	4.3	0.8 21.6 %	0.2 4.7 %
Interest expense	(27.7)	(33.4)	(29.4)	5.7 (17.1)%	1.7 (5.8)%
<b>Total non-operating income and (expense)</b>	<b>\$ (7.7)</b>	<b>\$ (13.2)</b>	<b>\$ (10.1)</b>	<b>\$ 5.5 (41.7)%</b>	<b>\$ 2.4 (23.8)%</b>

Budget Analysis:

- Non-operating income and expense were \$5.5 million lower than budget due to lower than expected interest expenses due to timing of the issuance of the Series 2026B Bonds.

Prior Year Analysis:

- Non-operating income and expense were \$2.4 million lower than the prior year due to lower interest expense following the one-time bond issuance costs incurred in the prior year related to the issuance of the 2025A and 2025B Bonds and higher interest income in the current year resulting from increased investment balances.

**Net Position Analysis**

(\$ in millions)	As of March			Variance	
	2026 Actual	2026 Budget	2025 Actual	Actual vs Budget	2026 vs 2025
Income Before Contributions	\$ 57.9	\$ 48.2	\$ 40.4	\$ 9.7 20.1 %	\$ 17.5 43.3 %
Contributions in Aid of Construction	11.0	14.9	23.8	(3.9) (26.2)%	(12.8) (53.8)%
Annual Dividend	(39.9)	(39.9)	(38.3)	— — %	(1.6) 4.2 %
<b>Increase in Net Position</b>	<b>\$ 29.0</b>	<b>\$ 23.2</b>	<b>\$ 25.9</b>	<b>\$ 5.8 25.0 %</b>	<b>\$ 3.1 12.0 %</b>

Budget and Prior Year Analysis:

- Income before contributions was favorable to budget primarily due to wholesale revenue opportunities, lower than expected unit department and depreciation expenses, as well as the delay in issuing the 2026B Bonds. Compared to the prior year, income before contributions was higher primarily due to increased retail and wholesale electric revenues. Contributions in aid of construction were below budget and lower than the prior year due to the timing of capital projects.

## Total Assets and Deferred Outflows of Resources

(\$ in millions)	March 2026	September 2025	Year-to-Date Change	March 2025
Utility plant, net	\$ 3,155.6	\$ 3,102.4	\$ 53.2	\$ 3,064.2
Internally designated and restricted assets	832.4	899.0	(66.6)	885.4
Current assets	327.7	342.0	(14.3)	304.0
Other assets	235.0	263.7	(28.7)	232.7
Deferred outflows of resources	86.7	75.4	11.3	126.4
<b>Total assets and deferred outflows of resources</b>	<b>\$ 4,637.4</b>	<b>\$ 4,682.5</b>	<b>\$ (45.1)</b>	<b>\$ 4,612.7</b>

### Year-to-Date Analysis:

- Total assets and deferred outflows of resources decreased \$45.1 million primarily driven by the annual principal and interest payment of \$110.3 million made in October partially offset by an increase in fuel and electric base rate cash reserves.
  - Days cash on hand is currently at 278 days as of March 31, 2026 and is in line with target.

## Total Liabilities and Deferred Inflows of Resources

(\$ in millions)	March 2026	September 2025	Year-to-Date Change	March 2025
Current liabilities	\$ 295.3	\$ 341.3	\$ (46.0)	\$ 314.3
Other liabilities	201.5	201.3	0.2	273.5
Long-term debt, net	1,739.5	1,831.6	(92.1)	1,840.0
Deferred inflows of resources	514.0	450.2	63.8	391.4
<b>Total liabilities and deferred inflows of resources</b>	<b>2,750.3</b>	<b>2,824.4</b>	<b>(74.1)</b>	<b>2,819.2</b>
<b>Net position</b>	<b>1,887.1</b>	<b>1,858.1</b>	<b>29.0</b>	<b>1,793.5</b>
<b>Total liabilities, deferred inflows of resources and net position</b>	<b>\$ 4,637.4</b>	<b>\$ 4,682.5</b>	<b>\$ (45.1)</b>	<b>\$ 4,612.7</b>

### Year-to-Date Analysis:

- Total liabilities and deferred inflows of resources decreased \$74.1 million primarily driven by the principal and interest payment of \$110.3 million made in October impacting both current liabilities and long-term debt partially offset by an increase in fuel and electric base rate deferred revenues.

**Orlando Utilities Commission**  
**Statements of Net Position - Unaudited**  
Dollars in millions

	March 2026	September 2025	Variance	
<b>Assets</b>				
Utility plant	\$ 3,155.6	\$ 3,102.4	\$ 53.2	1.7 %
Restricted and internally designated assets	832.4	899.0	(66.6)	(7.4)%
Current assets	327.7	342.0	(14.3)	(4.2)%
Other assets	235.0	263.7	(28.7)	(10.9)%
Deferred outflows of resources	86.7	75.4	11.3	15.0 %
<b>Total assets and deferred outflows of resources</b>	<b>\$ 4,637.4</b>	<b>\$ 4,682.5</b>	<b>\$ (45.1)</b>	<b>(1.0)%</b>
<b>Liabilities</b>				
Payables from restricted assets	\$ 183.1	\$ 183.6	\$ (0.5)	(0.3)%
Payables from current assets	112.2	157.7	(45.5)	(28.9)%
<b>Current liabilities</b>	<b>295.3</b>	<b>341.3</b>	<b>(46.0)</b>	<b>(13.5)%</b>
Other liabilities	201.5	201.3	0.2	0.1 %
Long-term debt, net	1,739.5	1,831.6	(92.1)	(5.0)%
<b>Total liabilities</b>	<b>2,236.3</b>	<b>2,374.2</b>	<b>(137.9)</b>	<b>(5.8)%</b>
<b>Deferred inflows of resources</b>	<b>514.0</b>	<b>450.2</b>	<b>63.8</b>	<b>14.2 %</b>
<b>Net position</b>	<b>1,887.1</b>	<b>1,858.1</b>	<b>29.0</b>	<b>1.6 %</b>
<b>Total liabilities, deferred inflows of resources and net position</b>	<b>\$ 4,637.4</b>	<b>\$ 4,682.5</b>	<b>\$ (45.1)</b>	<b>(1.0)%</b>

\*\*\*See page 4 for additional information related to changes in the Statements of Net Position

**Orlando Utilities Commission**  
**Statements of Revenues, Expenses and Changes in Net Position - Unaudited**  
Dollars in millions

	Actual March 2026	Budget March 2026	Variance to Budget		Actual March 2025	Variance to Prior Year	
<b>Operating revenues</b>							
Retail electric (Orlando & St. Cloud)	\$ 265.6	\$ 267.6	\$ (2.0)	(0.7)%	\$ 249.8	\$ 15.8	6.3 %
Wholesale electric	10.7	9.8	0.9	9.2 %	8.0	2.7	33.8 %
Water	50.3	52.3	(2.0)	(3.8)%	50.0	0.3	0.6 %
Chilled water	21.4	19.7	1.7	8.6 %	19.1	2.3	12.0 %
Lighting	10.8	11.1	(0.3)	(2.7)%	10.9	(0.1)	(0.9)%
Other	18.2	17.1	1.1	6.4 %	16.9	1.3	7.7 %
Fuel	166.2	179.3	(13.1)	(7.3)%	146.7	19.5	13.3 %
<b>Total operating revenues</b>	<b>543.2</b>	<b>556.9</b>	<b>(13.7)</b>	<b>(2.5)%</b>	<b>501.4</b>	<b>41.8</b>	<b>8.3 %</b>
<b>Operating expenses</b>							
Fuel for generation and purchased power	166.2	179.3	(13.1)	(7.3)%	146.7	19.5	13.3 %
Unit department expenses	178.5	179.9	(1.4)	(0.8)%	164.1	14.4	8.8 %
Depreciation and amortization	83.1	86.5	(3.4)	(3.9)%	90.4	(7.3)	(8.1)%
Payments to other governments and taxes	36.6	36.6	—	— %	34.1	2.5	7.3 %
Capacity payments	13.2	13.2	—	— %	13.0	0.2	1.5 %
Emergency response costs	—	—	—	100.0 %	2.6	(2.6)	(100.0)%
<b>Total operating expenses</b>	<b>477.6</b>	<b>495.5</b>	<b>(17.9)</b>	<b>(3.6)%</b>	<b>450.9</b>	<b>26.7</b>	<b>5.9 %</b>
<b>Non-operating income and (expenses)</b>							
Interest income	15.5	16.5	(1.0)	(6.1)%	15.0	0.5	3.3 %
Other income, net	4.5	3.7	0.8	21.6 %	4.3	0.2	4.7 %
Interest expense	(27.7)	(33.4)	5.7	(17.1)%	(29.4)	1.7	(5.8)%
<b>Total non-operating income and (expenses)</b>	<b>(7.7)</b>	<b>(13.2)</b>	<b>5.5</b>	<b>(41.7)%</b>	<b>(10.1)</b>	<b>2.4</b>	<b>(23.8)%</b>
<b>Income before contributions</b>	<b>57.9</b>	<b>48.2</b>	<b>9.7</b>	<b>20.1 %</b>	<b>40.4</b>	<b>17.5</b>	<b>43.3 %</b>
<b>Contributions in aid of construction</b>	<b>11.0</b>	<b>14.9</b>	<b>(3.9)</b>	<b>(26.2)%</b>	<b>23.8</b>	<b>(12.8)</b>	<b>(53.8)%</b>
<b>Dividend payments</b>	<b>(39.9)</b>	<b>(39.9)</b>	<b>—</b>	<b>— %</b>	<b>(38.3)</b>	<b>(1.6)</b>	<b>4.2 %</b>
<b>Increase in net position</b>	<b>29.0</b>	<b>\$ 23.2</b>	<b>\$ 5.8</b>	<b>25.0 %</b>	<b>25.9</b>	<b>\$ 3.1</b>	<b>12.0 %</b>
<b>Net position - beginning of year</b>	<b>1,858.1</b>				<b>1,767.6</b>		
<b>Net position - end of period</b>	<b>\$ 1,887.1</b>				<b>\$ 1,793.5</b>		

\*\*\*See pages 2 and 3 for additional information related to changes in the Statements of Revenues, Expenses, and Changes in Net Position

**Orlando Utilities Commission**  
**Statements of Cash Flows - Unaudited**  
Dollars in millions

	March 2026	March 2025
<b>Cash flow from operating activities</b>		
Cash received from customers	\$ 638.9	\$ 550.0
Cash paid for fuel and purchased power	(205.1)	(134.4)
Cash paid for unit department expenses	(99.3)	(86.5)
Cash paid for salaries and benefits	(123.1)	(111.5)
Cash received/(paid) for emergency response expenses	2.1	(7.5)
Cash paid for other payments and taxes	(38.0)	(37.2)
<b>Net cash provided by operating activities</b>	<u>175.5</u>	<u>172.9</u>
<b>Cash flows from non-capital related financing activities</b>		
Dividend to the City of Orlando	(39.9)	(38.3)
Build America Bonds subsidy received	—	1.9
<b>Net cash used in non-capital related financing activities</b>	<u>(39.9)</u>	<u>(36.4)</u>
<b>Cash flows from capital related financing activities</b>		
Utility plant net of contributions in aid of construction	(124.9)	(178.0)
Debt interest payments	(38.4)	(30.1)
Principal payments on long-term debt and use of bond proceeds	(75.8)	(75.6)
Debt issuances	—	200.8
Debt issuance expense	(0.8)	(1.9)
<b>Net used in capital related financing activities</b>	<u>(239.9)</u>	<u>(84.8)</u>
<b>Cash flows from investing activities</b>		
Proceeds from sale and maturities of investment securities	180.3	218.5
Purchases of investment securities	(232.0)	(278.0)
Investments and other income received	20.9	15.5
<b>Net cash provided in investing activities</b>	<u>(30.8)</u>	<u>(44.0)</u>
<b>Net (decrease)/increase in cash and cash equivalents</b>	(135.1)	7.7
<b>Cash and cash equivalents - beginning of year</b>	302.2	238.2
<b>Cash and cash equivalents - current</b>	<u>\$ 167.1</u>	<u>\$ 245.9</u>
<b>Reconciliation of operating income to net cash provided by operating activities</b>		
Operating income	\$ 65.5	\$ 50.5
<b>Adjustments to reconcile operating income to net cash provided by operating activities</b>		
Depreciation and amortization	83.1	90.4
Depreciation and amortization charged to fuel for generation and purchased power	1.7	1.7
Depreciation of vehicles and equipment charged to unit department expenses	1.3	1.5
Changes in assets and liabilities		
Decrease in receivables and accrued revenue	28.1	17.9
Increase(Decrease) in fuel and materials and supplies inventories	(10.0)	7.5
Decrease in accounts payable	(46.7)	(12.8)
Decrease in deposits payable and deferred items	(17.0)	(9.9)
Increase in stabilization and deferred revenue accounts	69.6	26.1
<b>Net cash provided by operating activities</b>	<u>\$ 175.6</u>	<u>\$ 172.9</u>

**Orlando Utilities Commission**  
**Capital Plan**  
Dollars in millions

	Year to Date March 2026 Approved	Year to Date March 2026 Revised	Year to Date March 2026 Actual	Variance to Revised	
Electric Production <sup>1</sup>	\$ 22.0	\$ 23.0	\$ <b>23.4</b>	\$ 0.4	1.7 %
Transmission <sup>2</sup>	47.8	50.9	<b>39.6</b>	(11.3)	(22.2)%
Transmission contributions	(4.7)	(2.5)	—	2.5	(100.0)%
Transmission, net	43.1	48.4	<b>39.6</b>	(8.8)	(18.2)%
Electric Delivery	44.9	36.6	<b>34.5</b>	(2.1)	(5.7)%
Electric Delivery contributions	(4.7)	(3.2)	<b>(4.1)</b>	(0.9)	28.1 %
Electric Delivery, net	40.2	33.4	<b>30.4</b>	(3.0)	(9.0)%
Lighting	4.6	5.1	<b>3.0</b>	(2.1)	(41.2)%
Lighting contributions	(0.8)	(1.5)	<b>(1.2)</b>	0.3	(20.0)%
Lighting, net	3.8	3.6	<b>1.8</b>	(1.8)	(50.0)%
Water <sup>3</sup>	38.2	25.8	<b>19.1</b>	(6.7)	(26.0)%
Water contributions	(2.8)	(2.9)	<b>(2.4)</b>	0.5	(17.2)%
Water, net	35.4	22.9	<b>16.7</b>	(6.2)	(27.1)%
Chilled Water	13.9	1.7	<b>0.5</b>	(1.2)	(70.6)%
Support Services <sup>1,4</sup>	20.1	14.6	<b>11.0</b>	(3.6)	(24.7)%
Total OUC	<u>\$ 178.5</u>	<u>\$ 147.6</u>	<u>\$ <b>123.4</b></u>	<u>\$ (24.2)</u>	<u>(16.4)%</u>

<sup>1</sup> Totals are net of participant share.

<sup>2</sup> Driven by delays for 230kV Source to St. Cloud, Substation 6, and various transmission projects.

<sup>3</sup> Driven by lower than expected engineering repair and restoration projects and delays in the southeast water treatment plant reverse osmosis upgrade.

<sup>4</sup> Driven by delays in the GIS Utility Network Migration project.

The “Approved” Capital Plan represents the pro-rated annual amount of the Board-approved annual Capital Plan. As there are many dynamics that can impact the timing and spend associated with amounts included in the “Approved” Capital Plan, a “Revised” Capital Plan is included to reflect the most current capital plan estimates.

As of March 31, 2026, the year-to-date capital spend is 16.4 percent lower than the Revised Capital Plan and 30.9 percent lower than the Approved Capital Plan.