

INDEX
RATE SCHEDULES

<u>Schedule</u>	<u>Description</u>	<u>Sheet No.</u>
FC	Fuel Charges	7.010
RS	Residential	7.100
GS	General Service - Non-Demand	7.200
WI	Wireless Internet Electric Service	7.210-7.211
GSD-SEC	General Service Demand - Secondary	7.300-7.301
GSD-SEC-T	General Service Demand Secondary - Time of Day	7.310-7.311
GSD-PRI	General Service Demand - Primary	7.400-7.401
SL	Street Light Service	7.500-7.501
	Terms of Payment	7.600
SS	Standby Service	7.700-7.702
GSD-CR	General Service Demand - Curtailable Rider	7.800-7.801
PV-CR	Pilot Solar Photovoltaic Credit Program Rider	7.810
TH-CR	Pilot Solar Thermal Credit Program Rider	7.820
TMR	Totalized Metering Rider	7.900
RE	Renewable Energy Program Rider	7.910

FC

FUEL CHARGES RATE SCHEDULE FC

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Flat Rate ¢/kWh	OPTION B - TIME OF USE RATES ¢/kWh					
		WINTER			SUMMER		
		On Peak	Shoulder	Off Peak	On Peak	Shoulder	Off Peak
RS First 1,000 kWh	4.375	N/A	N/A	N/A	N/A	N/A	N/A
Additional kWh	5.415	N/A	N/A	N/A	N/A	N/A	N/A
GS	4.663	N/A	N/A	N/A	N/A	N/A	N/A
WI	4.531	N/A	N/A	N/A	N/A	N/A	N/A
RS, GS Standby	N/A	5.180	4.995	3.361	6.914	5.273	4.380
GSD-SEC	4.663	5.180	4.995	3.361	6.914	5.273	4.380
GSD-T-SEC	N/A	5.766	N/A	4.202	5.766	N/A	4.202
GSD-PRI	4.617	5.128	4.945	3.328	6.844	5.220	4.337
SL-SEC	4.025	N/A	N/A	N/A	N/A	N/A	N/A

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

For residential customers within the St. Cloud service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge	\$8.32		
Non-Fuel Base Charge at	First 1,000 kWh	7.254¢	per kWh
	All Additional kWh	8.294¢	per kWh

Fuel Charge: See Sheet No. 7.010.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GS

**GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
RATE SCHEDULE GS**

Availability:

To any non-residential customers within the St. Cloud service area, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge	\$10.66
Non-Fuel Base Charge at	7.542¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WI

**WIRELESS INTERNET ELECTRIC SERVICE
 RATE SCHEDULE WI**

Availability:

Anywhere within the St. Cloud service area.

Applicability:

Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 55 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge **\$10.09** per un-metered account
 Non-Fuel **Base** Charge at **2.369¢** per kWh
 Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Special Provisions:

1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 7.211

WI

Continued From Sheet No. 7.210

2. The total monthly kWh used for billing shall be

$$\text{Total Monthly kWh} = \frac{\text{Input Wattage} \times \text{number of Devices} \times 730}{1,000}$$

where, the number of devices is provided by the customer and the hours of operation are based on a standard of 730 hours.

3. The customer is required to notify OUC in writing by the 10th day of each month the (a) location, (b) in service date, and (3) manufacturer's wattage rating for each wireless Internet device. If for three of the past twelve months the customer does not provide the information by the 10th day, the customer shall be billed for \$300 plus \$7.50 for each device, the cost for an audit of OUC's system. Additionally, the customer shall be billed for any underestimated energy consumption.
4. If OUC performs an audit of the system and determines that any of the inputs for numbers 1 or 2 above are incorrect, the customer shall be billed for \$300 plus \$7.50 for each device and any underestimated energy consumption.

GSD2-SEC

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
RATE SCHEDULE GSD-SEC**

Availability:

To any non-residential customer within the St. Cloud service area, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	\$31.20
Demand Charge at	\$ 8.32 per kW
Non-fuel Base Charge	3.225¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Option B (TOU Rate):

Customer Charge	\$31.20
Demand Charge	\$ 8.32 per kW

<i>Winter</i>		<i>Summer</i>	
Energy Charge (cents/kWh):	<u>Base Charge</u>	Energy Charge (cents/kWh):	<u>Base Charge</u>
On-Peak Period	3.582	On-Peak Period	4.781
Shoulder Period	3.454	Shoulder Period	3.646
Off-Peak Period	2.324	Off-Peak Period	3.030

Fuel Charge: See Sheet No. 7.010.

Continued on Sheet No. 7.301

GSD2-SEC

Continued from Sheet No. 7.300

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The average maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GSD-SEC-T

**GENERAL SERVICE - DEMAND SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T**

Availability:

Available to customers within the St. Cloud service area that are subscribed under this tariff rate as of November 30, 1999 where the measured monthly kW demand is less than 1,000 kW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge **\$31.20**
Demand Charge:
On-Peak Period **\$ 8.32 per kW**

	<u>On-Peak Period</u> cents/kWh	<u>Off-Peak Period</u> cents/kWh
Non-Fuel Base Charge:	3.987	2.906

Fuel Charge: See Sheet No. 7.010.

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued On Sheet No. 7.311

GSD-SEC-T

Continued From Sheet No. 7.310

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

RESERVED FOR FUTURE USE

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GSD-PRI

**GENERAL SERVICE DEMAND 2 - PRIMARY ELECTRIC SERVICE
RATE SCHEDULE GSD2-PRI**

Availability:

To any **non-residential** customer within the St. Cloud service area **where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer** owns and maintains all equipment, except metering equipment, necessary to take service at **primary voltage** and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge: **\$78.00**
 Demand Charge at **\$ 7.80** per kW
 Non-fuel Base Charge at **3.193¢** per kWh

Fuel Charge: See Sheet No. 7.010.

Option B (TOU Rate):

Customer Charge **\$78.00**
 Demand Charge at **\$ 7.80** per kW

<i>Winter</i>		<i>Summer</i>	
Energy Charge (cents/kWh):	<u>Base Charge</u>	Energy Charge (cents/kWh):	<u>Base Charge</u>
On-Peak Period	3.546	On-Peak Period	4.733
Shoulder Period	3.420	Shoulder Period	3.610
Off-Peak Period	2.302	Off-Peak Period	2.999

Fuel Charge: See Sheet No 7.010.

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401

GSD-PRI

Continued from Sheet No. 7.400

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The average maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

RESERVED FOR FUTURE USE

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SL

STREET LIGHT SERVICE RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within St. Cloud service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways.

To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated by a photocell.

Poles and fixtures must be of the type available under this rate schedule as listed in the table below.

Monthly Energy Rates:

Non-Fuel Energy: **3.414¢** per kWh

Fuel Charge: See Sheet No. 7.010.

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued On Sheet No. 7.501

SL

Continued From Sheet No. 7.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Metal Halide				
Shoe Box w/pole	250	101	14.80	8.74
Flood	400	156	3.41	5.58
Mercury Vapor (no longer available for new installations)				
Cobra	175	70	2.45	4.08
Cobra	400	154	3.04	4.84
Bus Stop Lights	N/A	148	N/A	N/A

Pole	Height	Investment Per Unit
Concrete	30	\$5.51
Concrete	35	5.68
Concrete	40	5.97
Concrete	45	6.45
Steel	35	16.16
Wood	30-60	3.49

OTHER APPLICABLE CHARGES

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$3.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. The past due date is approximately **22** days after the date of mailing the bill. Actual disconnection of the service takes place approximately **12** days after the past due date if the account is still unpaid.

SS

STANDBY SERVICE RATE SCHEDULE SS

“Standby Service” refers to electric energy and capacity supplied by OUC to supplement and/or replace energy or capacity ordinarily generated by the Customer’s own generation equipment during periods of scheduled maintenance or unscheduled outages. Both firm and non-firm Standby Service is offered by OUC through this tariff as specified below.

Availability:

Available to any point of delivery in the St. Cloud service territory and to any Customer who is or would otherwise be taking electricity service through standard tariffs offered by OUC.

Applicability:

Standby Service is applicable to residential and non-residential Customers where all or part of the Customer’s electrical requirements is supplied by a generation source, other than OUC, which is located on the Customer’s premises. Customer class will remain consistent with the “Otherwise Applicable Rate Schedule”.

Service Agreement Requirement:

Customers wishing to connect their facilities to on-site generation must execute a Standby Service Agreement (SSA) with OUC no less than sixty(60) days prior to the date on which that on-site generation will first be operated to produce any electricity. The execution of a SSA does not supercede any pre-existing service agreement executed by the Customer with OUC.

Character of Service:

Alternating Current, 60 cycle, single or three-phase, at the Utility’s standard available voltages.

Metering Requirements:

Depending on the services provided, and the configuration of the Customer and OUC interconnection, the following types of meters may be required as part of receiving standby service.

System Usage Meter: The meter(s) located at the Point of Delivery between the OUC electric system and the Customer’s electric system that measure the amount of electricity that the Customer receives from and through the OUC electric system in each billing interval. The billing interval is defined as the time interval over which energy or/and demand is integrated and recorded under the Applicable Service Classification.

On-Site Generator (OSG) Meter: OUC shall also furnish and install one or more interval meter(s) for the purpose of measuring the output of each and all on-site generation facilities connected to OUC’s electric system, regardless of whether such generators are operated in parallel with OUC’s generation or are isolated for stand-alone operation with standby service provided by OUC. The Customer’s OSG Meter(s) will be synchronized or totalized with the measurements recorded on the same basis as the Customer’s System Usage Meter(s) and the Customer’s Credit Meter(s) (if any).

Otherwise Applicable Rate Schedule:

“Otherwise Applicable Rate Schedule” refers to the rate schedule under which the Customer would be receiving electricity service from OUC if the Customer were not qualified for service under the Standby Service Tariff.

Continued On Sheet No. 7.701

SS

Continued From Sheet No. 7.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year not covered by the On-Peak and Shoulder Periods.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Continued On Sheet No. 7.702

SS

Continued From Sheet No. 7.701

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

FIRM STANDBY ELECTRIC RATES				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$23.13	\$27.13	\$43.09	\$90.89
Demand Charge (\$/kW)	\$11.90	\$12.17	\$18.26	\$17.56
Base Energy Charges (¢/kWh)				
<i>Winter Period:</i>				
Peak Charge	0.802	0.803	0.804	0.796
Shoulder Charge	0.773	0.774	0.775	0.768
Off-Peak Charge	0.520	0.521	0.522	0.517
<i>Summer Period:</i>				
Peak Charge	1.070	1.071	1.073	1.063
Shoulder Charge	0.816	0.817	0.818	0.810
Off-Peak Charge	0.678	0.679	0.680	0.673

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

NON-FIRM STANDBY ELECTRIC RATES				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$32.09	\$36.09	\$52.05	\$99.86
Demand Charge (\$/kW)	\$ 4.84	\$ 4.97	\$ 6.68	\$ 6.09
Base Energy Charges (¢/kWh)				
<i>Winter Period:</i>				
Peak Charge	4.956	4.955	4.016	3.977
Shoulder Charge	4.779	4.778	3.873	3.834
Off-Peak Charge	3.216	3.216	2.606	2.580
<i>Summer Period:</i>				
Peak Charge	6.614	6.613	5.361	5.307
Shoulder Charge	5.044	5.043	4.088	4.048
Off-Peak Charge	4.191	4.190	3.397	3.363

RESERVED FOR FUTURE USE

GSD-CR

GENERAL SERVICE DEMAND CURTAILABLE RIDER

Availability:

To customers receiving service under rate schedules **GSD-SEC** or **GSD-PRI** and where the measured monthly kW demand is 500 kW or more for twelve consecutive billing periods ending with the current billing period and the customer agrees to curtail 200 kW or more of electric use upon request of OUC and meet the special provisions of this schedule.

Conditions:

Electric service, at a minimum, is curtailable during any time period that electric power and energy from OUC's available generation, transmission and distribution resources are required to maintain service to OUC's firm power customers. Curtailment times are set forth in special provision No. 3 of this Rate Schedule. OUC will not make off system purchases during curtailment periods to maintain service to curtailable loads. Conditions of service are more fully defined under Special Provisions of this Rate Schedule.

Monthly Rate:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Customer Charge \$145.60

Curtailable Demand Credit \$ 2.85 per kW

Curtailable Demand Credit:

The curtailable demand credit shall apply to the difference, if any, between the current billing demand and the contracted non-curtailable demand determined in accordance with special provision No. 2 of this rate.

Minimum Bill:

The minimum bill as defined by the applicable rate schedule less the curtailable demand credit if any.

Special Provisions:

1. As used in this Rate Schedule the term "Period of Requested Curtailment" shall mean a period for which OUC has requested curtailment. The number of requests may not exceed more than one in a 24 hour period or more than 350 total hours in twelve billing periods. A single period of requested curtailment may extend to 8 hours.
2. Under the provisions of this rate, OUC will require a Curtailable Service Agreement with the Customers. The initial Non-Curtailable Demand shall be specified in the Agreement and shall be based on specifications for power requirements supplied to OUC by the Customer. If, after commencement of service, the customer's load increases, the non-curtailable demand can be increased, upon request of the customer, as long as the amount being curtailed is equal to or greater than the contracted curtailable load. If after commencement of service, a lower demand is established during a period of requested curtailment, the Non-Curtailable Demand will be reduced to the lower level in future billing periods upon request of the Customer.

Continued On Sheet No. 7.801

GSD-C

Continued From Sheet No. 5.800

3. **As an essential requirement for receiving the Curtailable Demand Credit provided under this Rate Schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his Non-Curtailable Demand upon each request of OUC. OUC will have the right to test the customer's ability to curtail as contracted. OUC will specify "This Is A Test". Test curtailment periods will not exceed 90 minutes from initial curtailment request. Test requests will occur once a quarter. If a test is requested and the customer is unable to curtail as contracted, the penalty described in Special Provision No. 5 will apply.**
4. **A Customer will be deemed to have complied with his curtailment responsibility if the maximum 15-minute kW demand established during each period of requested curtailment does not exceed his Non-Curtailable Demand and he has reached that level within 30 minutes of receiving the request.**
5. **If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the Customer's Non-Curtailable Demand, the Customer will be billed for 125% of the Curtailable Demand Credit attributable to the amount of such excess demand in each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.**
6. **All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.**

PV-CR

PILOT SOLAR PHOTOVOLTAIC CREDIT PROGRAM RIDER RATE SCHEDULE PV-CR

Availability

This rate, offered as a pilot program, is available anywhere within St. Cloud's service area.

Applicability

Applicable, upon request, to eligible customers in conjunction with standard applicable rates. A photovoltaic ("PV") system is a solar electric generating system which contains solar PV panels, batteries (optional), a Static Power Converter (Inverter), wiring, fuses, conduit, circuit breakers, etc., as described in IEEE 1547 in order to produce electricity. This pilot program is available to the first 600 kW of Residential PV generation and the first 2,000 kW of General Service PV generation.

PV Energy Production Credit

The customer will receive a monthly credit of 5.0 cents per kWh for the production of solar energy as recorded by the meter installed on the customer's PV system.

Billed Energy

The billed energy (kWh) applied to the applicable standard tariff energy rate shall be calculated as the difference between the OUC supplied energy and the energy exported to the OUC grid from the customer's PV system.

Special Provisions

1. A customer taking the Photovoltaic Energy Production Credit Rider must apply and enter into a RSSA or CSSA agreement, as applicable, and complete an Interconnection Agreement for PV systems with OUC. Commencement of this rider will occur once the customer has executed the agreement and the system installation has been inspected and approved by OUC.
2. OUC shall furnish and install at its expense such metering facilities, as OUC shall deem appropriate to measure the total amount of renewable energy produced by the customer's PV system.

TH-CR

PILOT SOLAR THERMAL CREDIT RIDER RATE SCHEDULE TH-CR

Availability

This rate, offered as a pilot program, is available anywhere within St. Cloud's service area.

Applicability

Applicable, upon request, to eligible customers in conjunction with standard applicable rates. A Solar Thermal system is a device which contains solar panels that allows heat exchange to occur between a liquid moving through the solar panel and into a thermal storage tank via piping as described by the Solar Ratings and Certification Corporation (SRCC) in order to produce hot water. This pilot program is available to the first 1,200 kW equivalent of Residential solar thermal generation capacity and the first 2,000 kW of General Service solar thermal generation capacity.

Solar Thermal Energy Production Credit

The customer will receive a monthly credit of 3.0 cents per kWh equivalent for the production of solar energy as recorded by the meter installed on the customer's thermal system.

Special Provisions

1. A customer taking the Solar Thermal Energy Production Credit Rider must apply and enter into a RSSA or CSSA agreement, as applicable, with OUC. Commencement of this rider will occur once the customer has executed the agreement and the system installation has been inspected and approved by OUC.
2. At its own expense OUC shall furnish to a licensed contractor such metering facilities, as OUC shall deem appropriate to measure the total amount of renewable energy produced by the customer's solar thermal system.

TMR

TOTALIZED METERING RIDER RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules **GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods** and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	\$200.00	
Channel Charge	\$ 25.00 per channel	
<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ 6.42 per kW	\$ 5.86 per kW
Totalized Demand	\$ 1.58 per kW	\$ 1.64 per kW

Billing Demand:

Sum of Channel Demands: The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. The customer must sign a Commercial Electric Service Agreement.
2. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
3. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
4. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
5. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
6. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
7. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

RE

RENEWABLE ENERGY PROGRAM RIDER RATE SCHEDULE RE

Availability

This rate is offered as a program available to any St. Cloud retail residential or commercial non-demand customer.

Applicability

Applicable, upon request, to eligible customers in conjunction with standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

Character of Service

Customers may purchase 200-kWh blocks of renewable energy produced at or acquired from facilities using biomass fuel, wind generation, photovoltaic generation, and/or other renewable energy sources. Renewable Energy customers will be served from the existing OUC electrical system. The renewable energy may not be delivered directly to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuel or nuclear generation resources.

Monthly Rate

Type I:

\$5.00 per month for each 200-kWh block of **Blended** Renewable Energy purchased in addition to charges applied under otherwise applicable rate schedules.

Type II:

\$10.00 per month for each 200-kWh block of 100% Solar Energy purchased in addition to charges applied under otherwise applicable rate schedules.

Term of Service

Service under Rate Schedule RE shall be for a minimum of one (1) billing period.