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MISCELLANEOUS

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MISCELLANEOUS CHARGES

Initial Connection Charge

All Classes \$ 170.00

Multiple Meter Sets

For new multiple meters being set, the first meter will be the regular initial connection charge of \$170.00 and each additional meter being set will be \$15.00. Eligibility requirements for two or more meters being set are:

- Set at one location
- On the same service order
- All meters are in one customer's name
- All sets are performed during one site visit

Transfer Connection Charge

All Classes \$ 40.00

Non-Pay Reconnect

All Classes at Meter \$ 35.00

All Classes at Pole \$225.00

Bad Check

All Classes \$ 25.00 or 5% for any check over \$500.00

ELECTRIC LINE EXTENSION POLICY

The Orlando Utilities Commission (OUC) recognizes that its purpose is to furnish electric service to customers throughout its entire service area and the City of St. Cloud's service area, but reserves the right to require payment when the additional distribution investment is not considered to be beneficial to the overall system. This payment will be non-refundable and will be paid, in advance of construction, by the party requesting the extension.

This line extension policy will be used as a guideline for all extensions. Exceptions to this policy can be approved by the Vice President of the Electric Distribution Business Unit for line extensions determined to have significant strategic importance to the future of OUC.

RESERVED FOR FUTURE USE

BUDGET BILLING

The budget billing plan is available to both residential and commercial customers, regardless of the longevity of the account. The account must not reflect a delinquent balance at the time of entry into the plan. The customer may be removed from the plan at the discretion of the Commission if, after review of the account, the decision is in the best interest of the customer.

The monthly budget bill amount is based on the average consumption history for the previous 12 months for electric and water, including all taxes, and the average dollar amount for other charges such as sewer, garbage, and street lights. If the customer does not have 12 months of history at a location, the calculation is based on either the history available or a projected monthly consumption.

Customers on the budget billing plan receive a monthly bill reflecting:

- Actual meter readings and consumption
- The actual bill amount based on the consumption used
- The fixed budget bill amount
- The budget variance which is the difference between the actual bill and the budget bill amounts.

The customer's budget bill amount is normally recalculated annually. The new budget billing plan is calculated using the last 12 months of consumption history, and then adding or deducting 1/12th of the current variance amount. Interim review and recalculation of the budget billing plan is at the discretion of the Commission.

A customer on the budget billing plan cannot have a payment arrangement. A customer on the plan may, however, have an extended due date.

Miscellaneous charges and financed installments cannot be part of the budget billing plan, and appear as a separate line item on the customer's bill. These charges are due in addition to the budget bill amount.

When a customer terminates participation in the budget billing plan, any variance amount becomes due in accordance with Section A, Subsection 18 of the "Electric Service Policies" Section of the Administrative Policy Manual. Any variance which is owed to the customer is credited against the customer's future bills, or refunded if the account is closed. Customers who transfer their service within the Commission's service territory may re-institute participation in the budget billing plan at the new address.

UNDERGROUND SERVICE

Residential

- Subdivision Development (5 or more houses on contiguous lots) and New Single-Family Residences - OUC will furnish and install the primary conductor, transformers, meters and the associated primary material. OUC will furnish and install the electrical service (lateral) to the line-side connections of the meter base. The owner/developer furnishes and installs all of the primary and secondary conduit systems, the transformer pads, primary pull boxes, secondary junction boxes, approved meter bases and street light conduit and junction boxes. Installation will be to OUC specifications with the inspection performed by an OUC contract inspector. The owner/developer will provide OUC with a standard easement to OUC specifications.
- Conversion of Existing Residential Overhead Services - Conversion of existing services is at the customer's expense. Conduit installation to OUC and local code authority requirements and the actual conversion of the owner's meter base and associated wiring is the responsibility of the customer at his expense. At the customer's request, OUC will furnish and install the underground service lateral to the line side terminals of the meter base at the customer's expense.

Apartments, Condominiums, Townhouses

In apartment, condominium, and townhouse developments, such as garden type installations, OUC will furnish and install the primary conductor, transformers, meters and associated primary material. The owner/developer furnishes and installs all of the primary and secondary conduit system, the transformer pads and pull boxes. Installation will be to OUC specifications with the inspection performed by an OUC contract inspector. The owner/developer will provide OUC with a standard easement to OUC specifications. The owner/developer furnishes and installs all secondary facilities including meter bases.

Service to these facilities normally is considered to be single phase 120/240 volts. Other types of services will be installed, but the difference in cost between the normal service and the desired service will be borne by the owner/developer. OUC retains ownership of facilities installed by OUC.

Any service furnished to model homes and apartments and used by the customer for demonstration, sales room, promotion or other business purposes shall be billed at the commercial rate. Any condominium, townhouse, or model dwelling used by the developer or builder for such purposes shall remain on the commercial rate until such time as the occupancy of the unit becomes solely for residential purposes.

Commercial

OUC furnishes and installs the transformer, primary conductor and other necessary primary material. The commercial owner/developer furnishes and installs the transformer pad and/or vault, the primary conduit system and meter base to OUC specifications with inspection by an OUC contract inspector. All secondary facilities including secondary lugs, spade extensions and connections at the transformer are the owner/developer's responsibility. The owner/developer must provide OUC a general easement on his property and within buildings for placement and maintenance of the facilities as needed.

For secondary voltage underground services from an overhead pole line, the owner/developer is responsible for furnishing and installing the entire service lateral installation including all conduit, conduit riser including weatherhead, conductor and meter base to OUC specifications.

METER TEST, METER REREAD, SPECIAL READ & MANUAL READ OF TOTALIZERS

Meter Test Charge

Upon request by a customer, and at no charge, OUC will make a test of the meter serving the customer, provided that such tests need not be made more frequently than once in twelve (12) months. If there should be a second request, or more, within twelve (12) months, a \$85.00 service charge for each test will be imposed.

If upon testing, the meter is found to be registering incorrectly, there will be no service charge.

Meter Reread Charge

Upon request by a customer, and at no charge, OUC will reread the meters serving that customer provided:

- Such reread need not be made more frequently than once in twelve (12) months or
- Upon rereading, the meter is found to have been previously read incorrectly.

A \$35.00 service charge will be imposed if:

- There should be a second request, or more, within twelve (12) months or
- The request is to verify and/or correct an estimated billing caused by lack of "Access to Customer Premises" as defined in Section D of the OUC Administrative Policy Manual.

Special Read Charge

Upon request by a customer and at a cost of \$50.00, OUC will make a special reading of the meter without discontinuing service. A special reading shall consist of reading the meter and preparation of a bill reflecting a consumption and cost from the last regular meter reading to the special reading. The billing produced by a special reading has no effect on the regular monthly bill and is not retained in system records. This service is performed strictly for the customer's convenience.

Manual Read of Totalizers Charge

For customers with totalized metering, there will be a service fee of \$100.00 per totalized meter if the customer's telephone line to the meter is down and the meter must be manually read for more than one billing cycle in a row.

FUEL CHARGE AND STABILIZATION POLICY

The fuel charge, as shown on the current Fuel Charge tariff sheet No. 5.010 will be computed based on the estimated fuel cost amounts for all retail sales for a twelve month period. These estimated fuel costs will be determined based on information developed by utilization of a Production Simulation Model Program. The total retail fuel costs will then be allocated to customer classes based on the class sales, losses and class load shapes. The fuel charge (¢/kWh) so determined shall be applied to all bills rendered during the appropriate twelve-month period. The twelve-month period shall be October 1 through September 30.

The difference between fuel costs billed, using estimated fuel costs, and fuel costs actually incurred will be reconciled, by class, for the twelve months ending September 30 and be called the Fuel Stabilization Account. A portion of the Fuel Stabilization Account, determined by the Commission will be combined with the fuel charge for the period October 1 through September 30.

Prior to October 1, there will be a Public Hearing, at which time the staff will present their recommendation for the fuel charge to be used in the subsequent twelve-month period. At the same time, the staff will present their recommendation for the amount of the Fuel Stabilization Account to be combined with the fuel charge in the subsequent twelve-month period. Commission action will be taken at the conclusion of the Public Hearing.

The Fuel Stabilization and interest provision will be developed at the end of each month during the twelve-month period ending September 30. The Fuel Stabilization will include the difference between the actual fuel costs for a month and the fuel cost recovery billed that month (fuel component) plus an interest component. The sum of the two amounts will be carried forward as the Fuel Stabilization Account. The interest component will be computed monthly on the average of the Fuel Stabilization Account brought forward, if any, plus the fuel component for the month. The interest rate to be used each month will be the earning of rate on the Commission's pooled investment portfolio.

The actual cost of fuel will be monitored by the Commission's staff on a monthly basis. Should there be a significant change from the estimated price of fuel used in determining the projected fuel charge, the staff may request a special Public Hearing to adjust the projected fuel charge amount for the remainder of the twelve-month period. Commission action will be taken at the conclusion of the Public Hearing.

SERVICE DEPOSIT POLICIES

Electric and Water Service Deposits (Revised July 2006)

The Orlando Utilities Commission requires that all residential customers provide a cash deposit to guarantee payment of bills. All residential customers must provide a deposit sufficient to cover applicable charges for electric, water, sewer and garbage services for one month average billing period or for a two-month average billing period. If service history does not exist for the premise where service application is being made, the deposit would be based on usage for an average OUC bill (\$120 for a single month electric bill and \$240 for a two-month electric bill). The water deposit would be \$20 for a single month water bill and \$40 for a two-month water bill. All commercial customers must provide a deposit sufficient to cover applicable charges for electric, water, sewer and garbage service for two average billing periods, but no less than one hundred dollars (\$100) for electric service and forty dollars (\$40) for water service. Surety Bond or Irrevocable Standby Letter of Credit in lieu of cash is acceptable for deposits of five hundred dollars (\$500) or more.

The Orlando Utilities Commission also requires that any customer who has an outstanding bad debt will be required to pay a double deposit when establishing a new account. The customer must pay the bad debt plus the double deposit in order to establish service.

Deposit Installment Payments (Revised July 2006)

Residential customers may elect to pay the required service deposit (no less than the minimum electric deposit) in four (4) monthly payments beginning with the application of service.

The deposit will be eligible for earning interest 60 days after it is paid in full and will be subject to refund in two years from date the first installment was made.

Refunds of Deposits (Revised December 1991)

All residential deposits are to be refunded after account is one (1) year old and there has been no forced collection, or more than two (2) delinquent payments during the latest twelve months.

Commercial deposits paid prior to January 1, 1987 are eligible for refund no later than December 31, 1987.

All commercial deposits paid after December 31, 1986 are non-refundable until termination of service.

Upon termination of service, the deposit and accrued interest may be credited against the final account and the balance, if any, shall be returned promptly to the customer.

- Surety Bond and Irrevocable Letter of Credit Cancellation Procedures

Notice of cancellation must be received no fewer than sixty (60) days prior to the expiration of the Surety Bond or Letter of Credit.

Upon receipt of the cancellation notice, a letter will be sent advising the customer that a new deposit, either cash, Surety Bond, or Letter of Credit, must be in the OUC office prior to the expiration date of the canceled bond or letter.

If a cash deposit, surety bond, or new letter of credit is not received at least eight (8) days prior to the expiration date, the customer will be sent a reminder that service will be terminated if a new deposit is not received on or before the expiration date of the existing bond or letter.

If a new deposit is not received on or before the expiration date, service will be terminated the day immediately following the expiration date.

Continued on Sheet No. 5.07.01

CONTINUED FROM SHEET NO. 5.07

New or Additional Deposits (Revised June 1996)

Upon reasonable written notice of not less than thirty (30) days, such request being separate and apart from any bill for service, residential customers having one late payment, during the first six (6) months of service and/or one forced collection during any twelve (12) month period may be billed for new or additional deposit. If the customer has had service for less than twelve months, the new or additional deposit shall be based on the average actual monthly billing available. The total amount of the required residential deposit shall be at least one hundred twenty-five (\$125) for electric service and twenty (\$20) for water, or an amount equal to the average actual charges for electric, water, sewer and/or garbage service for two billing periods for the twelve month period immediately prior to the date of the delinquent payment.

Commercial accounts which appear on the cut-off list more than once in a twelve month period will be billed additional deposit if the present one is inadequate. The total amount of the required commercial deposit shall be at least one hundred (\$100) for electric service and forty (\$40) for water or an amount equal to the average actual charges for all services for two billing periods for a twelve month period immediately prior to the delinquent payment. If the customer has had service for less than twelve months, the new or additional deposit shall be based on the average actual monthly billing available. The customer will be billed for the new or additional deposits.

Interest on Deposits (Revised September 2000)

Interests on customers' meter deposits will be paid on a calendar year basis at the average annual yield earned at the Local Government Surplus Funds Trust Fund (The State Board of Administrations "SBA") during the preceding fiscal year ending September 30. The customer is entitled to receive simple interest on deposit when the full deposit has been in existence for a continuous two-month period. Interest will be accrued from the day deposit payment is made and will be credited annually to the customer's account.

Record of Deposits

There shall be maintained a record of each deposit on hand to show:

- The name of each customer for whom the deposit was made;
- The address given at the time the deposit was made;
- The date and amount of deposit; and
- Each transaction concerning the deposits, such as interest payments, interest credit or similar transactions.

Temporary Service

Temporary electric service requires a deposit of one hundred (\$100) for a single-phase service and five hundred (\$500) deposit for a three-phase service.

Continued On Sheet No. 5.07.02

CONTINUED FROM SHEET NO. 5.07.01

Policy Exceptions (Revised June 1996)

Exception will be granted to the above requirements under the following circumstances only:

- The customer must have established satisfactory credit and be able to prove this to the satisfaction of the Manager of Customer Relations, the assistant, or someone else of higher authority in the Orlando Utilities Commission.
- In case of death, and the account is in the name of the deceased with deposit refunded for satisfactory credit, the account name may be changed to that of the surviving spouse without requiring a deposit.
- Divorce Cases: Whenever an OUC customer, with satisfactory credit, is involved in a divorce, either spouse may establish a new account without a deposit.
- In any other unusual circumstances, provided it is approved by the Manager of Customer Relations, the assistant, or someone else of higher authority in the Orlando Utilities Commission.
- As of January 26, 1996, OUC no longer accepts credit reference letters from other utility companies to waive deposits on residential accounts. However, businesses, such as a Real Estate or Property Management Company, wishing to turn on a residential account will be allowed to furnish a credit reference letter to waive their deposit requirement. OUC utilizes a credit rating agency to acquire a customer's credit status which will be used to determine the deposit requirement.

THEFT INVESTIGATION FEE AND METER TAMPER FEE

Theft Investigation Fee

A \$115.00 hourly fee will be charged for expenses incurred in the investigation of theft of service or otherwise unauthorized consumption of electricity. The minimum charge will be for one hour.

Tamper Fee

Meter tampering, or unauthorized use, or suspected unauthorized use of utility services is outlined and defined in Florida State Statutes 812.14. In summary, it states that it is unlawful to alter or tamper with any meter, or other utility equipment, in such a manner that would prevent a meter from registering electricity used by a customer.

Determination of Meter Tampering or Unauthorized Use

There are three elements that establish interference with electric service.

- The existence of damaged equipment, an altered or tampered with meter, or an illegal connection to electric service.
- That the damaged equipment, alteration, or tampering resulted in the improper registration or unauthorized operation of the meter, or the receipt of electricity or without passing through a meter.
- That the customer benefited through the use of the damaged equipment, improper or unauthorized operation/connection of OUC equipment, or by bypassing the electric meter.

Theft Investigation Fee and Meter Tamper Fee

Each time a tampering or theft of utility services occurs, the following charges and actions will be applied to the customer's account:

- The customer will be charged the following for each occurrence of meter tampering.
 - For the first occurrence of meter tampering the customer will be charged a \$150.00 tamper fee.
 - For the second occurrence of meter tampering the customer will be charged a \$200.00 tamper fee.
 - For any additional occurrence of meter tampering, after the second occurrence, the customer will be charged a \$250.00 tamper fee for each occurrence.
- The customer will be charged for any damaged equipment.
- The customer's account will be researched and then billed for any unauthorized consumption that occurred as a result of the tampering.
- A review of the customer's deposit will occur. If necessary, an additional deposit may be required.

OUT OF CYCLE BILLING, RESEARCH CHARGES & DUPLICATE BILL CHARGE

Out of Cycle Billing

Upon the request of a customer and with prior approval from the Vice President of Customer Connection, OUC will read the customers meter on a set date each month as determined by the customer. The customer requesting will pay OUC as described below:

- A Setup Charge
A fee of \$10.00 per meter with a minimum charge of \$255.00 per customer account will be assessed for the expenses to set-up the out of cycle read date.
- Monthly Out of Cycle Billing Charge
A monthly charge of \$5.00 per meter with a minimum charge of \$25.00 per account will be assessed each month for providing this service.

Research Charges

Upon the request by a customer, OUC will research the customer's past bills and will charge the customer a fee, before the research is done, based on the number of years of bills requested as follows:

- Research for one year of bills is a charge of \$100.00
- Research for more than one year of bills, but less than two years is \$150.00
- Research for two years of bills, but less than five years is a charge of \$250.00

Duplicate Bill Charge

Upon the request by a customer, OUC will provide duplicate bills at a charge of \$3.00 per duplicate bill. If the requested duplicate bill has more than one service address, an extra \$0.10 per additional service address will be charged. If the request is for twelve (12) bills or more it will be processed within ten (10) business days.

TEMPORARY ELECTRIC SERVICE

Temporary Electric Service - Metered

Temporary services are provided for construction purposes. This will be a metered service billed at a General Service Non-demand, or Demand rate, and requires an appropriate deposit as defined in the deposit tariff Sheet No. 3.071. The customer will pay a non-refundable charge of \$310.00 per location.

In addition to the charges described above, if facilities have to be temporarily extended to provide the service drop, the owner/developer is required to pay, in advance, the costs of the extension. These costs are determined by OUC's Electric Engineering and include all labor, overhead and non-salvageable material costs associated with the installation and removal of the facility, excluding the cost of the service drop itself.

Refer to the OUC Electric Metering Installation Requirements Manual for specifics relating to metering requirements.

Temporary Electric Service - Unmetered

Temporary unmetered electric services may be provided for special events at the Commission's discretion and with prior approval from the Vice President of the Electric Distribution Business Unit. For these services, the customer will pay a non-refundable charge of \$390.00 per location, payable in advance. This charge includes installation, removal and energy costs. Where services are not available from an existing secondary source and an extension is required, the customer will also be required to pay, in advance, the cost of this extension. This unmetered service will be available for a period not to exceed three days.

SAMPLING AND ANALYSIS OF TRANSFORMER COOLING FLUID FOR PCB CONTENT

Upon written request by a customer, and at a charge of \$485.00 per transformer, OUC will sample and analyze for PCB content the transformer cooling fluid of the transformer serving the customer. This service is performed as a convenience to the customer and payment in advance is required. The customer will be provided a copy of the laboratory analytical results.

REVENUE PROTECTION & SERVICE TRIP CHARGE AND ELECTRIC SERVICE TRUCK TRIP CHARGE

Revenue Protection and Service Trip Charge

There are times when a Field Service Technician or other field employee is either required or requested to make a trip to a customer's location to perform work that does not have a specific service fee associated with it.

Examples of these types of trips include but are not limited to: unlocking meter bases, verifying that power or water is either on or off, disconnection of service where the power or water is left on for customer convenience, and second trips to turn on service when the service had to be left off on the first trip for safety reasons.

In each of these instances a \$35.00 trip charge will be applied to the customer's account to recover costs.

Electric Service Truck Trip Charge

There are times when an Electric Service Truck is either required or requested to make a trip to a customer's location, which, upon arrival of the Electric Service Truck, is not ready. The Electric Service Truck then has to make a second trip.

Examples of this include but are not limited to: pipe has not been run, the weather head has not been installed, the junction box has to be raised, or there is no string in the pipe.

In each of these instances a \$70.00 trip charge will be applied to the customer's account to recover costs.

OUCONSUMPTION ONLINE

The OUConsumption Online service provides customers with their metered interval load data via the Internet. The service allows them to monitor their energy usage and measure the effectiveness of various energy efficiency efforts.

There is a required one-year minimum subscription period to the OUConsumption Online service. After the minimum subscription obligation has been met, the service will be provided on a month-to-month basis and may be cancelled by the customer at any time. If the subscription is cancelled prior to the one-year minimum, the customer will be billed for the remainder of the subscription period.

Customers requesting this service will pay OUC as described below:

A Setup Charge

An initial fee of \$45.00 to \$500.00 will be assessed for expenses to set up the OUConsumption Online service. The minimum setup fee will be \$45.00. Charges beyond the minimum fee of \$45 are assessed after a field visit. The charges are dependent on the upgrade required, if any, to the metering equipment currently installed at the customer's premise.

Monthly Service Charge

A service charge of \$45.00 per meter will be assessed for each month the service is provided

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RATE SCHEDULES**

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FC

FUEL CHARGES RATE SCHEDULE FC

Applicability:

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Flat Rate ¢/kWh	OPTION B - TIME OF USE RATES ¢/kWh					
		WINTER			SUMMER		
		OnPeak	Shoulder	Off Peak	On Peak	Shoulder	Off Peak
RS First 1,000 kWh	3.874	N/A	N/A	N/A	N/A	N/A	N/A
Additional kWh	4.914	N/A	N/A	N/A	N/A	N/A	N/A
GS	4.163	N/A	N/A	N/A	N/A	N/A	N/A
WI	4.047	N/A	N/A	N/A	N/A	N/A	N/A
RS, GS Standby	N/A	4.625	4.458	3.001	6.173	4.708	3.909
GSD-SEC	4.163	4.625	4.458	3.001	6.173	4.708	3.909
GSD-T-SEC	N/A	5.146	N/A	3.751	5.146	N/A	3.751
GSD-PRI	4.122	4.579	4.413	2.972	6.111	4.662	3.872
SL-SEC	3.593	N/A	N/A	N/A	N/A	N/A	N/A

Fuel Charges:

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud’s electric provider, to provide electric service to St. Cloud’s customers.

RS

RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

Availability:

For residential customers within the St. Cloud service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge	\$8.32	
Non-Fuel Base Charge at	First 1,000 kWh	7.254¢ per kWh
	All Additional kWh	8.294¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando’s Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See “Terms of Payment” on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WI

WIRELESS INTERNET ELECTRIC SERVICE RATE SCHEDULE WI

Availability:

Anywhere within the St. Cloud service area.

Applicability:

Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 55 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge	\$10.09 per un-metered account
Non-Fuel Base Charge at	2.369¢ per kWh
Fuel Charge:	See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando’s Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See “Terms of Payment” on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Special Provisions:

1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 7.211

WI

Continued From Sheet No. 7.210

2. The total monthly kWh used for billing shall be

$$\text{Total Monthly kWh} = \frac{\text{Input Wattage x number of Devices x 730}}{1,000}$$

where, the number of devices is provided by the customer and the hours of operation are based on a standard of 730 hours.

3. The customer is required to notify OUC in writing by the 10th day of each month the (a) location, (b) in service date, and (3) manufacturer's wattage rating for each wireless Internet device. If for three of the past twelve months the customer does not provide the information by the 10th day, the customer shall be billed for \$300 plus \$7.50 for each device, the cost for an audit of OUC's system. Additionally, the customer shall be billed for any underestimated energy consumption.
4. If OUC performs an audit of the system and determines that any of the inputs for numbers 1 or 2 above are incorrect, the customer shall be billed for \$300 plus \$7.50 for each device and any underestimated energy consumption.

GSD2-SEC

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
RATE SCHEDULE GSD-SEC**

Availability:

To any non-residential customer within the St. Cloud service area, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	\$31.20
Demand Charge at	\$ 8.32 per kW
Non-fuel Base Charge	3.225¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Option B (TOU Rate):

Customer Charge	\$31.20
Demand Charge	\$ 8.32 per kW

<i>Winter</i>		<i>Summer</i>	
Energy Charge (cents/kWh):	<u>Base Charge</u>	Energy Charge (cents/kWh):	<u>Base Charge</u>
On-Peak Period	3.582	On-Peak Period	4.781
Shoulder Period	3.454	Shoulder Period	3.646
Off-Peak Period	2.324	Off-Peak Period	3.030

Fuel Charge: See Sheet No. 7.010.

Continued on Sheet No. 7.301

GSD2-SEC

Continued from Sheet No. 7.300

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The average maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GSD-SEC-T

**GENERAL SERVICE - DEMAND SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T**

Availability:

Available to customers within the St. Cloud service area that are subscribed under this tariff rate as of November 30, 1999 where the measured monthly kW demand is less than 1,000 kW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge	\$31.20	
Demand Charge:		
On-Peak Period	\$ 8.32 per kW	
	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
	<u>cents/kWh</u>	<u>cents/kWh</u>
Non-Fuel Base Charge:	3.987	2.906
Fuel Charge:	See Sheet No. 7.010.	

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued On Sheet No. 7.311

GSD-SEC-T

Continued From Sheet No. 7.310

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

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GSD-PRI

**GENERAL SERVICE DEMAND 2 - PRIMARY ELECTRIC SERVICE
RATE SCHEDULE GSD2-PRI**

Availability:

To any non-residential customer within the St. Cloud service area where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge: \$78.00
Demand Charge at \$ 7.80 per kW
Non-fuel Base Charge at 3.193¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Option B (TOU Rate):

Customer Charge \$78.00
Demand Charge at \$ 7.80 per kW

<i>Winter</i>		<i>Summer</i>	
<u>Energy Charge</u>	<u>Base Charge</u>	<u>Energy Charge</u>	<u>Base Charge</u>
<u>(cents/kWh):</u>		<u>(cents/kWh):</u>	
On-Peak Period	3.546	On-Peak Period	4.733
Shoulder Period	3.420	Shoulder Period	3.610
Off-Peak Period	2.302	Off-Peak Period	2.999

Fuel Charge: See Sheet No 7.010.

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401

GSD-PRI

Continued from Sheet No. 7.400

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m. excluding Thanksgiving Day, Christmas Day and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period:

All hours of the year not covered by the On-Peak and Shoulder Periods.

Billing Demand:

The average maximum 15-minute kW demand measured during the billing period.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer charge plus a demand charge of not less than 25 kW at the above demand rate per kW. Plus the charge for energy used.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

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SL

STREET LIGHT SERVICE RATE SCHEDULE SL

UNCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within St. Cloud service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways.

To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated by a photocell.

Poles and fixtures must be of the type available under this rate schedule as listed in the table below.

Monthly Energy Rates:

Non-Fuel Energy: 3.414¢ per kWh

Fuel Charge: See Sheet No. 7.010.

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued On Sheet No. 7.501

SL

Continued From Sheet No. 7.500

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Metal Halide				
Shoe Box w/pole	250	101	14.80	8.74
Flood	400	156	3.41	5.58
Mercury Vapor (no longer available for new installations)				
Cobra	175	70	2.45	4.08
Cobra	400	154	3.04	4.84
Bus Stop Lights	N/A	148	N/A	N/A

Pole	Height	Investment Per Unit
Concrete	30	\$5.51
Concrete	35	5.68
Concrete	40	5.97
Concrete	45	6.45
Steel	35	16.16
Wood	30-60	3.49

OTHER APPLICABLE CHARGES

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando’s Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$3.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. The past due date is approximately 22 days after the date of mailing the bill. Actual disconnection of the service takes place approximately 12 days after the past due date if the account is still unpaid.

SS

STANDBY SERVICE RATE SCHEDULE SS

“Standby Service” refers to electric energy and capacity supplied by OUC to supplement and/or replace energy or capacity ordinarily generated by the Customer’s own generation equipment during periods of scheduled maintenance or unscheduled outages. Both firm and non-firm Standby Service is offered by OUC through this tariff as specified below.

Availability:

Available to any point of delivery in the St. Cloud service territory and to any Customer who is or would otherwise be taking electricity service through standard tariffs offered by OUC.

Applicability:

Standby Service is applicable to residential and non-residential Customers where all or part of the Customer’s electrical requirements is supplied by a generation source, other than OUC, which is located on the Customer’s premises. Customer class will remain consistent with the “Otherwise Applicable Rate Schedule”.

Service Agreement Requirement:

Customers wishing to connect their facilities to on-site generation must execute a Standby Service Agreement (SSA) with OUC no less than sixty(60) days prior to the date on which that on-site generation will first be operated to produce any electricity. The execution of a SSA does not supercede any pre-existing service agreement executed by the Customer with OUC.

Character of Service:

Alternating Current, 60 cycle, single or three-phase, at the Utility’s standard available voltages.

Metering Requirements:

Depending on the services provided, and the configuration of the Customer and OUC interconnection, the following types of meters may be required as part of receiving standby service.

System Usage Meter: The meter(s) located at the Point of Delivery between the OUC electric system and the Customer’s electric system that measure the amount of electricity that the Customer receives from and through the OUC electric system in each billing interval. The billing interval is defined as the time interval over which energy or/and demand is integrated and recorded under the Applicable Service Classification.

On-Site Generator (OSG) Meter: OUC shall also furnish and install one or more interval meter(s) for the purpose of measuring the output of each and all on-site generation facilities connected to OUC’s electric system, regardless of whether such generators are operated in parallel with OUC’s generation or are isolated for stand-alone operation with standby service provided by OUC. The Customer’s OSG Meter(s) will be synchronized or totaled with the measurements recorded on the same basis as the Customer’s System Usage Meter(s) and the Customer’s Credit Meter(s) (if any).

Otherwise Applicable Rate Schedule:

“Otherwise Applicable Rate Schedule” refers to the rate schedule under which the Customer would be receiving electricity service from OUC if the Customer were not qualified for service under the Standby Service Tariff.

Continued On Sheet No. 7.701

SS

Continued From Sheet No. 7.700

Calculation of Customer Bill:

The Customer bill for the current billing month will be the sum of (i) the Customer charge; (ii) the billing kW times the demand charge; and, (iii) the billing kWh times the energy charge for each applicable time period defined below.

Billing kW: The monthly billing kW for Standby Service will be the totalized average maximum 15-minute kW demand from the System Usage Meter and the OSG Meter for the current billing month.

Billing kWh: The monthly billing kWh for Standby Service is the metered kWh from the System Usage Meter for the current billing month.

Time of Use Periods:

The Standby Service Customer will be billed for energy according to time-of-use periods defined below.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 7 a.m. to 10 a.m. and 6 p.m. to 9 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 1 p.m. to 6 p.m., excluding Memorial Day, Independence Day and Labor Day.

Shoulder Period

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 10 a.m. to 6 p.m., excluding Thanksgiving Day, Christmas Day and New Year's Day.
Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 11 a.m. to 1 p.m. and 6 p.m. to 8 p.m., excluding Memorial Day, Independence Day and Labor Day.

Off-Peak Period

All hours of the year not covered by the On-Peak and Shoulder Periods.

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Charge:

The Minimum Monthly Charge will be the Customer Charge plus the Demand Charge as defined above.

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Continued On Sheet No. 7.702

SS

Continued From Sheet No. 7.701

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer’s total electricity requirements.

FIRM STANDBY ELECTRIC RATES				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$23.13	\$27.13	\$43.09	\$90.89
Demand Charge (\$/kW)	\$11.90	\$12.17	\$18.26	\$17.56
Base Energy Charges (¢/kWh)				
<i>Winter Period:</i>				
Peak Charge	0.802	0.803	0.804	0.796
Shoulder Charge	0.773	0.774	0.775	0.768
Off-Peak Charge	0.520	0.521	0.522	0.517
<i>Summer Period:</i>				
Peak Charge	1.070	1.071	1.073	1.063
Shoulder Charge	0.816	0.817	0.818	0.810
Off-Peak Charge	0.678	0.679	0.680	0.673

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

NON-FIRM STANDBY ELECTRIC RATES				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$32.09	\$36.09	\$52.05	\$99.86
Demand Charge (\$/kW)	\$ 4.84	\$ 4.97	\$ 6.68	\$ 6.09
Base Energy Charges (¢/kWh)				
<i>Winter Period:</i>				
Peak Charge	4.956	4.955	4.016	3.977
Shoulder Charge	4.779	4.778	3.873	3.834
Off-Peak Charge	3.216	3.216	2.606	2.580
<i>Summer Period:</i>				
Peak Charge	6.614	6.613	5.361	5.307
Shoulder Charge	5.044	5.043	4.088	4.048
Off-Peak Charge	4.191	4.190	3.397	3.363

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GSD-CR

GENERAL SERVICE DEMAND CURTAILABLE RIDER

Availability:

To customers receiving service under rate schedules GSD-SEC or GSD-PRI and where the measured monthly kW demand is 500 kW or more for twelve consecutive billing periods ending with the current billing period and the customer agrees to curtail 200 kW or more of electric use upon request of OUC and meet the special provisions of this schedule.

Conditions:

Electric service, at a minimum, is curtailable during any time period that electric power and energy from OUC's available generation, transmission and distribution resources are required to maintain service to OUC's firm power customers. Curtailment times are set forth in special provision No. 3 of this Rate Schedule. OUC will not make off system purchases during curtailment periods to maintain service to curtailable loads. Conditions of service are more fully defined under Special Provisions of this Rate Schedule.

Monthly Rate:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Customer Charge	\$145.60
Curtilable Demand Credit	\$ 2.85 per kW

Curtilable Demand Credit:

The curtilable demand credit shall apply to the difference, if any, between the current billing demand and the contracted non-curtilable demand determined in accordance with special provision No. 2 of this rate.

Minimum Bill:

The minimum bill as defined by the applicable rate schedule less the curtilable demand credit if any.

Special Provisions:

1. As used in this Rate Schedule the term "Period of Requested Curtailment" shall mean a period for which OUC has requested curtailment. The number of requests may not exceed more than one in a 24 hour period or more than 350 total hours in twelve billing periods. A single period of requested curtailment may extend to 8 hours.
2. Under the provisions of this rate, OUC will require a Curtilable Service Agreement with the Customers. The initial Non-Curtilable Demand shall be specified in the Agreement and shall be based on specifications for power requirements supplied to OUC by the Customer. If, after commencement of service, the customer's load increases, the non-curtilable demand can be increased, upon request of the customer, as long as the amount being curtailed is equal to or greater than the contracted curtilable load. If after commencement of service, a lower demand is established during a period of requested curtailment, the Non-Curtilable Demand will be reduced to the lower level in future billing periods upon request of the Customer.

Continued On Sheet No. 7.801

GSD-C

Continued From Sheet No. 5.800

3. As an essential requirement for receiving the Curtailable Demand Credit provided under this Rate Schedule, a Customer shall be strictly responsible for the curtailment of his power requirements to no more than his Non-Curtailable Demand upon each request of OUC. OUC will have the right to test the customer's ability to curtail as contracted. OUC will specify "This Is A Test". Test curtailment periods will not exceed 90 minutes from initial curtailment request. Test requests will occur once a quarter. If a test is requested and the customer is unable to curtail as contracted, the penalty described in Special Provision No. 5 will apply.
4. A Customer will be deemed to have complied with his curtailment responsibility if the maximum 15-minute kW demand established during each period of requested curtailment does not exceed his Non-Curtailable Demand and he has reached that level within 30 minutes of receiving the request.
5. If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the Customer's Non-Curtailable Demand, the Customer will be billed for 125% of the Curtailable Demand Credit attributable to the amount of such excess demand in each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.
6. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

PV-CR

PILOT SOLAR PHOTOVOLTAIC CREDIT PROGRAM RIDER RATE SCHEDULE PV-CR

Availability

This rate, offered as a pilot program, is available anywhere within St. Cloud's service area.

Applicability

Applicable, upon request, to eligible customers in conjunction with standard applicable rates. A photovoltaic ("PV") system is a solar electric generating system which contains solar PV panels, batteries (optional), a Static Power Converter (Inverter), wiring, fuses, conduit, circuit breakers, etc., as described in IEEE 1547 in order to produce electricity. This pilot program is available to the first 600 kW of Residential PV generation and the first 2,000 kW of General Service PV generation.

PV Energy Production Credit

The customer will receive a monthly credit of 5.0 cents per kWh for the production of solar energy as recorded by the meter installed on the customer's PV system.

Billed Energy

The billed energy (kWh) applied to the applicable standard tariff energy rate shall be calculated as the difference between the OUC supplied energy and the energy exported to the OUC grid from the customer's PV system.

Special Provisions

1. A customer taking the Photovoltaic Energy Production Credit Rider must apply and enter into a RSSA or CSSA agreement, as applicable, and complete an Interconnection Agreement for PV systems with OUC. Commencement of this rider will occur once the customer has executed the agreement and the system installation has been inspected and approved by OUC.
2. OUC shall furnish and install at its expense such metering facilities, as OUC shall deem appropriate to measure the total amount of renewable energy produced by the customer's PV system.

TH-CR

PILOT SOLAR THERMAL CREDIT RIDER RATE SCHEDULE TH-CR

Availability

This rate, offered as a pilot program, is available to any non-residential customer anywhere within the City of St. Cloud's electric service area served by the Orlando Utilities Commission ("OUC").

Applicability

Applicable, upon request, to eligible customers in conjunction with standard applicable rates. A Solar Thermal system is a device which contains solar panels that allows heat exchange to occur between a liquid moving through the solar panel and into a thermal storage tank via piping as described by the Solar Ratings and Certification Corporation (SRCC) in order to produce hot water. This pilot program is available to the first 2,000 kW of General Service solar thermal generation capacity.

Solar Thermal Energy Production Credit

The customer will receive a monthly credit of 3.0 cents per kWh equivalent for the production of solar energy as recorded by the meter installed on the customer's thermal system.

Special Provisions

1. A customer taking the Solar Thermal Energy Production Credit Rider must apply and enter into a CSSA agreement, as applicable, with OUC. Commencement of this rider will occur once the customer has executed the agreement and the system installation has been inspected and approved by OUC.
2. At its own expense OUC shall furnish to a licensed contractor such metering facilities, as OUC shall deem appropriate to measure the total amount of renewable energy produced by the customer's solar thermal system.

TMR

TOTALIZED METERING RIDER RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	\$200.00	
Channel Charge	\$ 25.00 per channel	
Demand Charges	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ 6.42 per kW	\$ 5.86 per kW
Totalized Demand	\$ 1.58 per kW	\$ 1.64 per kW

Billing Demand:

Sum of Channel Demands:

The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand:

The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. The customer must sign a Commercial Electric Service Agreement.
2. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
3. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
4. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
5. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
6. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
7. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

RE

RENEWABLE ENERGY PROGRAM RIDER RATE SCHEDULE RE

Availability

This rate is offered as a program available to any St. Cloud retail residential or commercial non-demand customer.

Applicability

Applicable, upon request, to eligible customers in conjunction with standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

Character of Service

Customers may purchase 200-kWh blocks of renewable energy produced at or acquired from facilities using biomass fuel, wind generation, photovoltaic generation, and/or other renewable energy sources. Renewable Energy customers will be served from the existing OUC electrical system. The renewable energy may not be delivered directly to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuel or nuclear generation resources.

Monthly Rate

Type I:

\$5.00 per month for each 200-kWh block of Blended Renewable Energy purchased in addition to charges applied under otherwise applicable rate schedules.

Type II:

\$10.00 per month for each 200-kWh block of 100% Solar Energy purchased in addition to charges applied under otherwise applicable rate schedules.

Term of Service

Service under Rate Schedule RE shall be for a minimum of one (1) billing period.